

**Independent Auditor's Review Report on the Quarterly and Year to Date Unaudited Standalone Financial Results of the Company Pursuant to the Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended****Review Report to  
The Board of Directors  
Vedanta Limited**

1. We have reviewed the accompanying statement of unaudited standalone financial results of Vedanta Limited (the "Company") for the quarter ended September 30, 2023 and year to date from April 01, 2023 to September 30, 2023 (the "Statement") attached herewith, being submitted by the Company pursuant to the requirements of Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations").
2. The Company's Management is responsible for the preparation of the Statement in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, (Ind AS 34) "Interim Financial Reporting" prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India and in compliance with Regulation 33 and 52 of the Listing Regulations. The Statement has been approved by the Company's Board of Directors. Our responsibility is to express a conclusion on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.
4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standards ('Ind AS') specified under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.

**Emphasis of Matter**

5. We draw attention to Note 2(b) of the Standalone financial results, with respect to accounting for an acquisition approved by the National Company Law Tribunal, Hyderabad Bench, overriding the applicable Ind-AS requirements. Further as stated in the aforesaid note, the comparative financial information for the quarter and half year ended September 30, 2022 and year ended March 31, 2023 has also been restated to give effect to the terms of merger. Our conclusion is not modified in respect of this matter.



# **S.R. BATLIBOI & Co. LLP**

Chartered Accountants

## **Other matters**

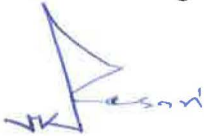
6. We did not audit the financial results and other financial information in respect of an unincorporated joint operation not operated by the Company, whose interim financial results reflect total assets Rs. 202 Crore as at September 30, 2023, total revenues of Rs 28 Crore and Rs 48 Crore, total net profit after tax of Rs. 8 Crore and Rs 16 Crore and total comprehensive income of Rs. 8 Crore and Rs 16 Crore for the quarter ended September 30, 2023 and for the period from April 01, 2023 to September 30, 2023 respectively and net cash inflows of Rs. 0 Crore for the period from April 01, 2023 to September 30, 2023.

The interim financial results and other financial information of the said unincorporated joint operation not operated by the Company have not been reviewed and such unaudited interim financial results and other unaudited financial information have been furnished to us by the Management and our report on the Statement, in so far as it relates to the amounts and disclosures included in respect of the said unincorporated joint operation, is based solely on such unaudited information furnished to us by the Management. In our opinion and according to the information and explanations given to us by the Management, these interim financial results and other financial information of said unincorporated joint operation is not material to the Company. Our conclusion on the Statement of the Company is not modified in respect of this matter.

**For S.R. BATLIBOI & Co. LLP**

Chartered Accountants

**ICAI Firm registration number: 301003E/E300005**



**per Vikas Pansari**

Partner

Membership No.: 093649



UDIN: 23093649BGXPLM4208

Place: Mumbai

Date: November 04, 2023



Vedanta Limited  
CIN: L13209MH1965PLC291394

Regd. Office: Vedanta Limited, 1st Floor, 'C' wing, Unit 103, Corporate Avenue, Atul Projects, Chakala, Andheri (East),  
Mumbai-400093, Maharashtra

STATEMENT OF UNAUDITED STANDALONE RESULTS FOR THE QUARTER AND HALF YEAR ENDED 30 SEPTEMBER 2023

(₹ in Crore, except as stated)

S.No.	Particulars	Quarter ended			Half year ended		Year ended
		30.09.2023 (Unaudited)	30.06.2023 (Unaudited)	30.09.2022 (Unaudited)*	30.09.2023 (Unaudited)	30.09.2022 (Unaudited)*	31.03.2023 (Audited)*
1	Revenue from operations (Refer note 2(a))	19,011	15,665	16,878	34,676	34,657	67,193
2	Other operating income	225	242	120	467	254	887
3	Other income (Refer note 6)	2,893	107	5,889	3,000	6,063	21,262
	<b>Total Income</b>	<b>22,129</b>	<b>16,014</b>	<b>22,887</b>	<b>38,143</b>	<b>40,974</b>	<b>89,342</b>
4	<b>Expenses</b>						
a)	Cost of materials consumed	7,418	7,089	6,645	14,507	13,365	27,619
b)	Purchases of stock-in-trade	170	126	8	296	55	173
c)	Changes in inventories of finished goods, work-in-progress and stock-in-trade	56	84	712	140	232	581
d)	Power and fuel charges	3,074	3,039	4,627	6,113	9,875	17,019
e)	Employee benefits expense	292	289	220	581	451	926
f)	Finance costs	1,405	1,335	1,057	2,740	1,915	4,384
g)	Depreciation, depletion and amortisation expense	975	881	950	1,856	1,823	3,661
h)	Other expenses	3,949	3,480	2,921	7,429	6,171	12,322
	<b>Total expenses</b>	<b>17,339</b>	<b>16,323</b>	<b>17,140</b>	<b>33,662</b>	<b>33,887</b>	<b>66,685</b>
5	<b>Profit/ (loss) before exceptional items and tax</b>	<b>4,790</b>	<b>(309)</b>	<b>5,747</b>	<b>4,481</b>	<b>7,087</b>	<b>22,657</b>
6	Net exceptional gain/ (loss) (Refer note 2)	2,037	3,709	(7,631)	5,746	(7,631)	(3,780)
7	<b>Profit/ (loss) before tax</b>	<b>6,827</b>	<b>3,400</b>	<b>(1,884)</b>	<b>10,227</b>	<b>(544)</b>	<b>18,877</b>
8	<b>Tax expense/ (benefit)</b>						
	<b>Other than exceptional items</b>						
a)	Net current tax expense/ (benefit)	586	(47)	980	539	1,198	3,790
b)	Net deferred tax (benefit)/ expense, including tax credits	(47)	39	(770)	(8)	(1,322)	(4,033)
	<b>Exceptional items:</b>						
c)	Net tax expense/ (benefit) on exceptional items (Refer note 2)	138	-	(2,123)	138	(2,123)	(2,139)
d)	Net tax expense on account of adoption of new tax rate (Refer note 4)	6,128	-	-	6,128	-	-
	<b>Net tax expense/ (benefit) (a+b+c+d)</b>	<b>6,805</b>	<b>(8)</b>	<b>(1,913)</b>	<b>6,797</b>	<b>(2,247)</b>	<b>(2,382)</b>
9	<b>Net profit after tax (A)</b>	<b>22</b>	<b>3,408</b>	<b>29</b>	<b>3,430</b>	<b>1,703</b>	<b>21,259</b>
10	<b>Net profit/ (loss) after tax before exceptional items (net of tax)</b>	<b>4,251</b>	<b>(301)</b>	<b>5,537</b>	<b>3,950</b>	<b>7,211</b>	<b>22,900</b>
11	<b>Other comprehensive (loss)/ income</b>						
a)	(i) Items that will not be reclassified to profit or loss	(16)	(0)	13	(16)	(22)	(52)
	(ii) Tax benefit/ (expense) on items that will not be reclassified to profit or loss	6	(0)	(1)	6	(1)	6
b)	(i) Items that will be reclassified to profit or loss	(93)	77	(608)	(16)	939	382
	(ii) Tax benefit/ (expense) on items that will be reclassified to profit or loss	61	(29)	404	32	(52)	83
	<b>Total other comprehensive (loss)/ income (B)</b>	<b>(42)</b>	<b>48</b>	<b>(192)</b>	<b>6</b>	<b>864</b>	<b>419</b>
12	<b>Total comprehensive (loss)/ income (A+B)</b>	<b>(20)</b>	<b>3,456</b>	<b>(163)</b>	<b>3,436</b>	<b>2,567</b>	<b>21,678</b>
13	Paid-up equity share capital (Face value of ₹ 1 each)	372	372	372	372	372	372
14	Reserves excluding revaluation reserves as per balance sheet						69,476
15	Earnings per share (₹) (**not annualised)						
	- Basic and diluted	0.06 **	9.16 **	0.08 **	9.22 **	4.58 **	57.15

\* Restated, refer note 2(b)





(₹ in Crore)

S. No.	Segment information	Quarter ended			Half year ended		Year ended
		30.09.2023 (Unaudited)	30.06.2023 (Unaudited)*	30.09.2022 (Unaudited)*	30.09.2023 (Unaudited)	30.09.2022 (Unaudited)*	31.03.2023 (Audited)*
1	<b>Segment revenue</b>						
a)	Oil and Gas (Refer note 2(a))	4,246	1,546	2,098	5,792	4,220	8,137
b)	Aluminium	8,881	8,752	10,444	17,633	21,615	39,950
c)	Copper	3,726	3,317	2,754	7,043	5,794	12,351
d)	Iron Ore	2,014	1,889	1,406	3,903	2,620	5,928
e)	Power	144	161	176	305	408	827
	<b>Revenue from operations</b>	<b>19,011</b>	<b>15,665</b>	<b>16,878</b>	<b>34,676</b>	<b>34,657</b>	<b>67,193</b>
2	<b>Segment results (EBITDA) <sup>i</sup></b>						
a)	Oil and Gas	2,942	606	1,092	3,548	2,135	4,221
b)	Aluminium	1,463	1,377	910	2,840	2,800	5,160
c)	Copper	(63)	(13)	8	(76)	5	(9)
d)	Iron Ore	320	185	143	505	430	930
e)	Power	(92)	(15)	(78)	(107)	(175)	(297)
	<b>Total segment results (EBITDA)</b>	<b>4,570</b>	<b>2,140</b>	<b>2,075</b>	<b>6,710</b>	<b>5,195</b>	<b>10,005</b>
	Less: Depreciation, depletion and amortisation expense	975	881	950	1,856	1,823	3,661
	Add: Other income, net of expenses <sup>ii</sup>	(249)	(293)	(75)	(542)	(105)	(234)
	Less: Finance costs	1,405	1,335	1,057	2,740	1,915	4,384
	Add: Other unallocable income, net of expenses (Refer note 6)	2,849	60	5,754	2,909	5,735	20,931
	<b>Profit/ (loss) before exceptional items and tax</b>	<b>4,790</b>	<b>(309)</b>	<b>5,747</b>	<b>4,481</b>	<b>7,087</b>	<b>22,657</b>
	Add: Net exceptional gain/ (loss) (Refer note 2)	2,037	3,709	(7,631)	5,746	(7,631)	(3,780)
	<b>Profit/ (loss) before tax</b>	<b>6,827</b>	<b>3,400</b>	<b>(1,884)</b>	<b>10,227</b>	<b>(544)</b>	<b>18,877</b>
3	<b>Segment assets</b>						
a)	Oil and Gas	19,166	17,136	19,466	19,166	19,466	16,785
b)	Aluminium	51,045	51,385	50,043	51,045	50,043	50,312
c)	Copper	5,357	4,614	4,463	5,357	4,463	4,500
d)	Iron Ore	4,009	4,184	4,084	4,009	4,084	3,998
e)	Power	3,124	3,194	3,494	3,124	3,494	3,212
f)	Unallocated	68,621	71,878	73,432	68,621	73,432	81,033
	<b>Total</b>	<b>1,51,322</b>	<b>1,52,391</b>	<b>1,54,982</b>	<b>1,51,322</b>	<b>1,54,982</b>	<b>1,59,840</b>
4	<b>Segment liabilities</b>						
a)	Oil and Gas	10,591	11,205	13,335	10,591	13,335	10,645
b)	Aluminium	19,012	19,728	18,855	19,012	18,855	21,579
c)	Copper	6,848	5,961	4,132	6,848	4,132	4,753
d)	Iron Ore	2,206	2,122	2,243	2,206	2,243	2,064
e)	Power	363	320	295	363	295	241
f)	Unallocated	45,859	46,618	46,569	45,859	46,569	50,710
	<b>Total</b>	<b>84,879</b>	<b>85,954</b>	<b>85,429</b>	<b>84,879</b>	<b>85,429</b>	<b>89,992</b>

\* Restated, refer note 2(b)

i) Earnings before interest, tax, depreciation and amortisation ("EBITDA") is a non-GAAP measure.

ii) Includes cost of exploration wells written off in Oil and Gas segment of ₹ 272 Crore, ₹ 312 Crore, ₹ 95 Crore, ₹ 584 Crore, ₹ 145 Crore and ₹ 315 Crore for the quarters ended 30 September 2023, 30 June 2023, 30 September 2022, half years ended 30 September 2023, 30 September 2022 and year ended 31 March 2023, respectively and amortisation of duty benefits relating to assets recognised as government grant.

The main business segments are:

- (a) Oil and Gas, which consists of exploration, development and production of oil and gas;
- (b) Aluminium, which consists of manufacturing of alumina and various aluminium products;
- (c) Copper, which consists of manufacturing of copper cathode, continuous cast copper rod, anode slime from purchased concentrate and manufacturing of sulphuric acid, phosphoric acid (Refer note 3);
- (d) Iron ore, which consists of mining of ore and manufacturing of pig iron and metallurgical coke; and
- (e) Power, excluding captive power but including power facilities predominantly engaged in generation and sale of commercial power.

The assets and liabilities that cannot be allocated between the segments are shown as unallocated assets and liabilities, respectively.



<b>Balance Sheet</b>		
<b>Particulars</b>	<b>(₹ in Crore)</b>	
	<b>As at 30.09.2023 (Unaudited)</b>	<b>As at 31.03.2023 (Audited)*</b>
<b>A ASSETS</b>		
<b>1 Non-current assets</b>		
(a) Property, Plant and Equipment	40,888	40,649
(b) Capital work-in-progress	11,764	10,222
(c) Intangible assets	830	834
(d) Exploration intangible assets under development	2,320	2,366
(e) Financial assets		
(i) Investments	59,596	59,872
(ii) Trade receivables	703	847
(iii) Loans	113	126
(iv) Others	1,421	2,114
(f) Deferred tax assets (net)	-	5,910
(g) Income tax assets (net)	3,451	1,753
(h) Other non-current assets	1,925	2,046
<b>Total non-current assets</b>	<b>1,23,011</b>	<b>1,26,739</b>
<b>2 Current assets</b>		
(a) Inventories	7,863	8,217
(b) Financial assets		
(i) Investments	263	4,973
(ii) Trade receivables	1,807	1,694
(iii) Cash and cash equivalents	1,178	5,147
(iv) Other bank balances	485	318
(v) Loans	726	507
(vi) Derivatives	109	98
(vii) Others	9,874	7,240
(c) Income tax assets (net)	195	190
(d) Other current assets	5,811	4,717
<b>Total current assets</b>	<b>28,311</b>	<b>33,101</b>
<b>Total assets</b>	<b>1,51,322</b>	<b>1,59,840</b>
<b>B EQUITY AND LIABILITIES</b>		
<b>1 Equity</b>		
Equity Share Capital	372	372
Other Equity	66,071	69,476
<b>Total Equity</b>	<b>66,443</b>	<b>69,848</b>
<b>Liabilities</b>		
<b>2 Non-current liabilities</b>		
(a) Financial liabilities		
(i) Borrowings	31,808	32,606
(ii) Lease liabilities	61	51
(iii) Derivatives	9	20
(b) Provisions	1,442	1,373
(c) Deferred tax liabilities (net)	2,100	-
(d) Other non-current liabilities	2,364	2,364
<b>Total Non-current liabilities</b>	<b>37,784</b>	<b>36,414</b>
<b>3 Current liabilities</b>		
(a) Financial liabilities		
(i) Borrowings	10,687	9,417
(ii) Lease liabilities	24	46
(iii) Operational buyers' credit / suppliers' credit	12,197	10,485
(iv) Trade payables		
(1) Total outstanding dues of micro, small and medium enterprises	199	218
(2) Total outstanding dues of creditors other than micro, small and medium enterprises	5,460	5,436
(v) Derivatives	150	151
(vi) Other financial liabilities	10,700	18,425
(b) Provisions	143	129
(c) Income tax liabilities (net)	260	46
(d) Other current liabilities	7,275	9,225
<b>Total current liabilities</b>	<b>47,095</b>	<b>53,578</b>
<b>Total Equity and Liabilities</b>	<b>1,51,322</b>	<b>1,59,840</b>

\* Restated, refer note 2(h)



Statement of Cash Flows	(₹ in Crore)	
	Half year ended	
	30.09.2023 (Unaudited)	30.09.2022 (Unaudited)*
<b>Particulars</b>		
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Profit/ (loss) before tax	10,227	(544)
<b>Adjustments for:</b>		
Depreciation, depletion and amortisation	1,867	1,835
(Reversal of impairment on assets)/ capital work-in-progress written off (net)	(550)	8,133
Reversal of impairment on investments	(1,942)	(780)
Other exceptional items	(3,287)	-
Provision for doubtful debts/ advance/ bad debts written off	170	209
Liabilities written back	(12)	(47)
Exploration costs written off	584	145
Fair value gain on financial assets held at fair value through profit or loss	(6)	(24)
Net loss on sale of long term investments in subsidiary	33	-
Loss on sale/ discard of property, plant and equipment	28	5
Foreign exchange loss (net)	33	202
Unwinding of discount on decommissioning liability	25	14
Share based payment expense	33	23
Interest income	(207)	(153)
Dividend income	(2,730)	(5,761)
Interest expense	2,715	1,901
Deferred government grant	(42)	(40)
<b>Changes in assets and liabilities</b>		
Increase in trade and other receivables	(3,232)	(2,221)
Decrease/ (Increase) in inventories	325	(117)
(Decrease)/ Increase in trade and other payable	(493)	4,871
<b>Cash generated from operations</b>	<b>3,539</b>	<b>7,651</b>
Income taxes paid (net)	(210)	(665)
<b>Net cash generated from operating activities</b>	<b>3,329</b>	<b>6,986</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Investments made in subsidiaries	(23)	-
Purchases of property, plant and equipment (including intangibles)	(3,129)	(3,961)
Proceeds from sale of property, plant and equipment	1	23
Loans given to related parties	(559)	(170)
Loans repaid by related parties	354	165
Deposits made	(477)	(788)
Proceeds from redemption of deposits	363	1,001
Short term investments made	(8,124)	(22,313)
Proceeds from sale of short-term investments	9,648	22,471
Interest received	172	150
Dividends received	2,730	5,761
Purchase of long term investments	(20)	-
Sale of long term investments in subsidiary	7,606	-
<b>Net cash generated from investing activities</b>	<b>8,542</b>	<b>2,339</b>
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>		
(Repayment)/ proceeds from short-term borrowings (net)	(25)	804
Proceeds from current borrowings	4,524	6,568
Repayment of current borrowings	(6,304)	(5,640)
Proceeds from long term borrowings	5,869	10,102
Repayment of long term borrowings	(2,538)	(3,441)
Interest paid	(2,874)	(1,793)
Payment of dividends to equity holders of the Company, net of taxes	(14,485)	(18,831)
Payment of lease liabilities	(7)	(10)
<b>Net cash used in financing activities</b>	<b>(15,840)</b>	<b>(12,241)</b>
<b>Net decrease in cash and cash equivalents</b>	<b>(3,969)</b>	<b>(2,916)</b>
Cash and cash equivalents at the beginning of the period	5,147	5,518
<b>Cash and cash equivalents at the end of the period</b>	<b>1,178</b>	<b>2,602</b>
* Restated, refer note 2(b)		
<b>Notes:</b>		
1. The figures in parentheses indicate outflow.		
2. The above cash flow has been prepared under the "Indirect Method" as set out in Indian Accounting Standard (Ind AS) 7 - Statement of Cash Flows.		





**Notes:-**

- 1 The above results of Vedanta Limited ("the Company"), for the quarter and half year ended 30 September 2023 have been reviewed by the Audit and Risk Management Committee and approved by the Board of Directors in their respective meetings held on 04 November 2023. The statutory auditors have carried out a limited review on these results and issued an unmodified conclusion.
- 2 Net exceptional gain/ (loss):

Particulars	Quarter ended			Half year ended		(₹ in Crore)
	30.09.2023 (Unaudited)	30.06.2023 (Unaudited)	30.09.2022 (Unaudited)*	30.09.2023 (Unaudited)	30.09.2022 (Unaudited)*	31.03.2023 (Audited)*
Property, plant and equipment ("PPE"), exploration intangible assets under development, capital work-in-progress ("CWIP"), investments and other assets (impaired)/ reversal or (written off)/ written back in:						
- Oil and Gas						
a) Reversal of previously recorded impairment/ net (loss)/ gain on buy back <sup>a</sup>	1,632	(33)	-	1,599	-	910
- Power						
a) CWIP written off <sup>b</sup>	-	-	(8,133)	-	(8,133)	(8,133)
- Unallocated						
a) Gain on redemption of OCRPS <sup>c</sup>	179	3,108	-	3,287	-	-
b) Reversal of previously recorded impairment <sup>c</sup>	226	634	780	860	780	3,967
SAED on Oil and Gas sector <sup>d</sup>	-	-	(278)	-	(278)	(524)
<b>Net exceptional gain/ (loss)</b>	<b>2,037</b>	<b>3,709</b>	<b>(7,631)</b>	<b>5,746</b>	<b>(7,631)</b>	<b>(3,780)</b>
Current tax benefit/ (expense) on above	541	(541)	1,468	-	1,468	1,471
Net deferred tax (expense)/ benefit on above	(679)	541	655	(138)	655	668
<b>Net Exceptional gain/ (loss) (net of tax)</b>	<b>1,899</b>	<b>3,709</b>	<b>(5,508)</b>	<b>5,608</b>	<b>(5,508)</b>	<b>(1,641)</b>

\* Restated, refer note 2(b)

- a) The Government of India ("GoI"), acting through the Directorate General of Hydrocarbons ("DGH"), had raised a demand up to 14 May 2020 for Government's additional share of Profit Oil based on its computation of disallowance of cost incurred over retrospective re-allocation of certain common costs between Development Areas (DAs) of Rajasthan Block and certain other matters aggregating to ₹ 9,545 Crore (US\$ 1,162 million) and applicable interest thereon representing share of Vedanta Limited and its subsidiary.
- The Company had disputed the aforesaid demand. The Company has received the final partial arbitration award dated 22 August 2023, from Arbitration Tribunal, dismissing the Government's contention of additional Profit Petroleum in relation to allocation of common development costs across Development Areas and certain other matters in accordance with terms of the Production Sharing Contract for Rajasthan Block, while disallowing some matters. Further, the Tribunal has decided that the Company is allowed to claim cost recovery of exploration cost for the purpose of computation of Profit Oil.
- Pursuant to the award, the Company has recognized a benefit of ₹ 2,381 Crore (US\$ 289 million) in revenue from operations and reversed previously recognized impairment on PPE of ₹ 550 Crore (US\$ 67 million). Further, the Company has reversed previously recognized impairment on investments in wholly owned subsidiary, Cairn India Holding Limited ("CIHL") of ₹ 1,082 Crore (US\$ 131 million) on account of increase in valuation of CIHL pursuant to the award.
- The Company has adjusted the liability for the quarter ended 30 September 2023 of ₹ 528 Crore (US\$ 63 million) against the aforesaid benefits recognized per the Arbitration award. DGH has responded vide letter dated 19 October 2023 ("DGH Letter") to withhold such adjustment in light of GoI's response to the Tribunal. GoI has sought an additional award or interpretation/ clarification on certain matters decided by the Tribunal under the Indian Arbitration and Conciliation Act, 1996 ("the Act") ("GoI Application"). The management based on independent legal opinion, merits of the case and prevailing law, anticipates a positive order. Pending Arbitration Tribunal's response to GoI's Application, no consequential adjustments are deemed necessary in the financial results.



- b) On 21 July 2022, the Company acquired Athena Chhattisgarh Power Limited ("ACPL"), an unrelated party, under the liquidation proceedings of the Insolvency and Bankruptcy Code, 2016, for a consideration of ₹ 565 Crore, subject to approval by the National Company Law Tribunal ("NCLT"). ACPL is building a 1,200 MW coal-based power plant located in Jhanjgir Champa district, Chhattisgarh. The plant is expected to meet the power requirements for the Company's aluminium business.
- The Company filed a resolution application with the NCLT in July 2022 and further amended the application in November 2022 praying for merger of ACPL with the Company. The Company also sought various reliefs from certain legal and regulatory provisions as part of these applications. Pending receipt of NCLT approval, the Company had recorded the above transaction as an advance in its financial statements for the year ended 31 March 2023.
- The NCLT approved the Company's resolution application with an appointed date of 21 July 2022 ("appointed date"), in its July 2023 order ("NCLT Order"). In accordance with applicable Ind AS, the Company has restated its financial results as at and for the quarter and half year ended 30 September 2022 and year ended 31 March 2023 to record this merger.
- The Scheme of merger as approved by the NCLT inter alia prescribes the following accounting treatment in the standalone results of the Company; the difference between the fair value at the appointed date and the carrying value of the assets recorded pursuant to the amalgamation at their book value arrived at without considering any impairment/ write-off, would be written off by debit to the Statement of Profit and Loss of the Company and credited to the carrying value of the assets. This would be a permanent write-off of the carrying value of the assets and not a provision for diminution in the value of the assets. The charge on account of write-off of the assets, as mentioned above, as recorded by the Company will be transferred from its Retained Earnings to its Capital Reserve and accordingly, the Capital Reserve will stand diminished by the said amount.
- Pursuant to the NCLT Order, the Company has merged ACPL by carrying forward the book values of ACPL's assets of ₹ 8,698 Crore (as appearing in ACPL's financial statements as at 31 March 2022, which were audited by ACPL's auditors) at the appointed date without considering any impairment, applying Appendix C of Ind AS 103 - Business Combinations, instead of recognising the assets at purchase consideration in accordance with Ind AS 16. The difference between the values of assets acquired and the consideration paid was credited to Other Equity (Capital Reserve). The Company has written off the consequent loss of ₹ 8,133 Crore in the Statement of Profit and Loss for the quarter and half year ended 30 September 2022 and year ended 31 March 2023, representing the difference between the book value of assets and consideration paid. The assets written off of ₹ 8,133 Crore, excluding tax consequences thereof, has been transferred from 'Retained Earnings' to 'Capital Reserve', in accordance with the Scheme. The above is in accordance with the NCLT Order, overriding the applicable Ind AS requirements.
- Consequent to the implementation of the merger, a deferred tax credit of ₹ 2,036 Crore was recognized in the Statement of Profit and Loss with a corresponding increase in carrying value of deferred tax assets in the comparative balance sheet as at 30 September 2022 and as at 31 March 2023 due to difference between carrying value of assets as per books (book base) and tax base of the asset (original cost of acquisition by Athena), and the carrying values of deferred tax assets (MAT credit) was lower by ₹ 1,421 Crore (30 September 2022: ₹ 1,421 Crore) with a corresponding reduction in income tax liabilities by ₹ 979 Crore (30 September 2022: ₹ 380 Crore) and an increase in income tax assets by ₹ 442 Crore (30 September 2022: ₹ 1,041 Crore), on account of the lower MAT charge. These restated balances of 31 March 2023 have been carried to FY 2023-24.
- As a result of the above, the profit before tax was lower by ₹ 8,133 Crore and profit after tax was lower by ₹ 6,097 Crore for the quarter and half year ended 30 September 2022 and year ended 31 March 2023. Consequently, the earnings per share (EPS) was lower by ₹ 16.39 per share for the quarter and half year ended 30 September 2022 and year ended 31 March 2023.
- c) Includes reversal of previously recognised impairment on investments in Optionally Convertible Redeemable Preference Shares ("OCRPS") of ₹ 226 Crore, ₹ 634 Crore, ₹ 860 Crore in THL Zinc Holding BV ("THLZBV"), and ₹ 3,187 Crore in THL Zinc Ventures Limited ("THLZVL"), wholly owned subsidiaries of the Company during the quarters ended 30 September 2023, 30 June 2023, half year ended 30 September 2023 and year ended 31 March 2023, respectively and ₹ 780 Crore for the quarter and half year ended 30 September 2022 and year ended 31 March 2023 in respect of investments in Bloom Fountain Limited, a wholly owned subsidiary of the Company. Further, the Company has recognised foreign exchange gain of ₹ 179 Crore, ₹ 3,108 Crore and ₹ 3,287 Crore for the quarters ended 30 September 2023, 30 June 2023 and half year ended 30 September 2023, respectively on redemption of these OCRPS.
- d) The GoI vide its notification dated 30 June 2022 levied Special Additional Excise Duty ("SAED") on production of crude oil, i.e., cess on windfall gain triggered by increase in crude oil prices which was effective from 01 July 2022. The consequential net impact of the said duty had on the results was presented as an exceptional item for the year ended 31 March 2023. SAED is continuing as levy like other duty of excise, that forms part of ordinary business of production of crude oil and hence, consequential impact of the said duty has been presented as an ordinary item in the quarter and half year ended 30 September 2023.
- 3 The Company owns a copper smelter plant ("the Plant") in Tuticorin. The Company's application for renewal of Consent to Operate ("CTO") for the Plant was rejected by the Tamil Nadu Pollution Control Board ("TNPCB") in April 2018. Subsequently, the Government of Tamil Nadu issued directions to close and seal the existing copper smelter plant permanently. The Principal Bench of National Green Tribunal ("NGT") ruled in favour of the Company, but its order was set aside by the Supreme Court vide its judgment dated 18 February 2019, on the sole basis of maintainability. The Company had filed a writ petition before the Madras High Court challenging various orders passed against the Company. On 18 August 2020, the Madras High Court dismissed the writ petitions filed by the Company, which has been challenged by the Company in the Supreme Court while also seeking interim relief to access the plant for care and maintenance.
- The Interlocutory Applications filed by the Company seeking essential care and maintenance of the Plant and removal of materials from the Plant premises were heard on 10 April 2023 where the Supreme Court allowed certain activities such as gypsum evacuation, operation of secured landfill (SLF) leachate sump pump, bund rectification of SLF and green-belt maintenance. Progress on above activities is satisfactory. The special leave petition ("SLP") is now listed for hearing and final disposal on 06 December 2023.
- The Company was also in the process of expanding its capacities at an adjacent site ("Expansion Project"). The Madras High Court, in a Public Interest Litigation, held that the application for renewal of the Environmental Clearance ("EC") for the Expansion Project shall be processed after a mandatory public hearing and in the interim, ordered the Company to cease construction and all other activities on the site with immediate effect. In the meanwhile, State Industries Promotion Corporation of Tamil Nadu ("SIPCOT") cancelled the land allotted for the Expansion Project, which was later stayed by the Madras High Court. Further, TNPCB issued an order directing the withdrawal of the Consent to Establish ("CTE") which was valid till 31 March 2023. The Company has also appealed this action before the TNPCB Appellate Authority. The matter has been adjourned until the conclusion of SLP filed before the Supreme Court.
- As per the Company's assessment, it is in compliance with the applicable regulations and based on detailed impairment assessments conducted, no significant impact is expected on the carrying value of the assets.





4 Pursuant to the introduction of Section 115BAA of the Income-tax Act, 1961 ("New Tax Regime"), the Company has an option to pay corporate income tax at a lower rate of 22% plus applicable surcharge and cess as against the currently applicable rate of 30% plus surcharge and cess. Under the New Tax Regime, provisions of Section 115 JB-Minimum Alternate Tax (MAT) are no longer applicable.

In the quarter ended 30 September 2023, the Company has elected to adopt New Tax Regime from FY 2022-23 onwards due to expected corporate actions and other considerations and the first tax return under the New Tax Regime will be filed for FY 2022-23 on or before the due date of 30 November 2023. Upon adoption of New Tax Regime for FY 2022-23, the net tax charge is lower by ₹ 1,635 Crore (mainly on account of section 80M benefit not available under MAT). Further, the MAT credit balance of ₹ 7,763 Crore, for periods up to 31 March 2023, has been expensed. Consequently, the net impact of the above amounting to ₹ 6,128 Crore is accounted for as exceptional tax expense in the current quarter and half year ended 30 September 2023.

Accordingly, current period tax expense is not comparable with the reported tax expense for the quarter ended 30 June 2023, quarter and half year ended 30 September 2022 and year ended 31 March 2023.

5 The Board of Directors, in its meeting held on 29 September 2023, have approved a Scheme of Arrangement ("the Scheme") for demerger of various businesses of the Company. The Scheme entails demerger of the Company's Aluminium (represented by the Aluminium segment), Merchant Power (represented by the Power segment), Oil and Gas (represented by the Oil and Gas segment), Base Metals (represented by the Copper and Zinc International segment) and Iron Ore Undertakings (represented by Iron Ore segment and Steel business) into 6 separate companies with a mirrored shareholding and consequent listings at BSE Limited and National Stock Exchange of India Limited ("the Stock Exchanges"). Subsequent to the quarter end, the Company has filed the Scheme with the Stock Exchanges. Upon receipt of necessary approvals from the Stock Exchanges, the Scheme will be filed with the NCLT. Pending regulatory and other approvals, no adjustments have been recorded in the financial results of the Company for the quarter and half year ended 30 September 2023.

6 Other income includes dividend income from subsidiaries of ₹ 2,729 Crore, ₹ Nil Crore, ₹ 5,761 Crore, ₹ 2,729 Crore, ₹ 5,761 Crore and ₹ 20,711 Crore for the quarters ended 30 September 2023, 30 June 2023, 30 September 2022, half years ended 30 September 2023, 30 September 2022 and year ended 31 March 2023, respectively.

7 Meenakshi Energy Limited ("Meenakshi") is a 1,000 MW coal-based power plant located at Nellore, Andhra Pradesh. NCLT vide its order dated 10 August 2023 has granted its approval for the Resolution Plan as submitted by the Company for acquisition of Meenakshi under Corporate Insolvency Resolution Process in accordance with the provisions of Insolvency and Bankruptcy Code (IBC), 2016 for a total consideration of ₹ 1,440 Crore.

Pursuant to the approval of Resolution Plan, the Company commenced the implementation of the approved Resolution Plan and subsequently on 10 October 2023, the Company has made a payment of upfront consideration of ₹ 312 Crore through inter-corporate loan. Further, on 16 October 2023, zero coupon, secured, unlisted non-convertible debentures ("NCDs") of aggregate face value of ₹ 1,128 Crore have been issued by Meenakshi to its financial creditors, redeemable in 5 equal annual instalments starting from 16 October 2025. The perfection of security and filing of creation of charges with Registrar of Companies in relation to the NCDs is currently ongoing, post which the control of Meenakshi shall be transferred to the Company. The acquisition shall enhance the Group's power portfolio.

8 Additional disclosures as per Regulation 52(4) of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015:

Particulars	Quarter ended			Half year ended		Year ended
	30.09.2023 (Unaudited)	30.06.2023 (Unaudited)*	30.09.2022 (Unaudited)*	30.09.2023 (Unaudited)	30.09.2022 (Unaudited)*	31.03.2023 (Audited)*
a) Debt-Equity Ratio (in times)**	0.64	0.67	0.65	0.64	0.65	0.60
b) Debt Service Coverage Ratio (in times)**	2.38	0.53	3.18	1.39	1.92	2.76
c) Interest Service Coverage Ratio (in times)**	5.19	1.35	7.22	3.27	5.54	6.90
d) Current Ratio (in times)**	0.75	0.60	0.66	0.75	0.66	0.70
e) Long term debt to working capital Ratio (in times)**	***	***	***	***	***	***
f) Bad debts to Account receivable Ratio (in times)**	0.00	0.00	0.00	0.00	0.00	0.00
g) Current liability Ratio (in times)**	0.45	0.50	0.52	0.45	0.52	0.53
h) Total debts to total assets Ratio (in times)**	0.28	0.29	0.29	0.28	0.29	0.26
i) Debtors Turnover Ratio (in times)**	8.12	6.67	5.78	13.92	11.30	22.90
j) Inventory Turnover Ratio (in times)**	1.84	1.69	1.56	3.54	3.43	6.92
k) Operating-Profit Margin (%)**	19%	8%	7%	14%	10%	9%
l) Net-Profit Margin (%)**	22%	(2%)	33%	11%	21%	34%
m) Capital Redemption Reserve (₹ in Crore)	3,125	3,125	3,125	3,125	3,125	3,125
n) Net Worth (Total Equity) (₹ in Crore)	66,443	66,437	69,553	66,443	69,553	69,848

\* Restated, refer note 2(b)

\*\*Not annualised, except for the year ended 31 March 2023

\*\*\*Net working capital is negative



Formulae for computation of ratios are as follows:

a)	Debt-Equity Ratio	Total Debt/ Total Equity
b)	Debt Service Coverage Ratio	Income available for debt service/ (interest expense + repayments made during the period for long term loans), where income available for debt service = Profit before exceptional items and tax + Depreciation, depletion and amortisation expense + Interest expense
c)	Interest Service Coverage Ratio	Income available for debt service/ interest expense
d)	Current Ratio	Current Assets/ Current Liabilities (excluding current maturities of long term borrowing)
e)	Long term debt to working capital Ratio	Non-current borrowing (including current maturities of long term borrowing)/ Working capital (WC), where WC = Current Assets - Current Liabilities (excluding current maturities of long term borrowing)
f)	Bad debts to Account receivable Ratio	Bad Debts written off/ Average Trade Receivables
g)	Current liability Ratio	Current Liabilities (excluding current maturities of long term borrowing)/ Total Liabilities
h)	Total debts to total assets Ratio	Total Debt/ Total Assets
i)	Debtors Turnover Ratio	(Revenue from operations + Other operating income)/ Average Trade Receivables
j)	Inventory Turnover Ratio	(Revenue from operations + Other operating income) less EBITDA/ Average Inventory
k)	Operating-Profit Margin (%)	(EBITDA - Depreciation, depletion and amortisation expense)/ (Revenue from operations + Other operating income)
l)	Net-Profit Margin (%)	Net profit after tax before exceptional items (net of tax)/ (Revenue from operations + Other operating income)

m) Capital Redemption Reserve includes Preference Share Redemption Reserve created on redemption of preference shares.

9 The NCDs of the Company outstanding as on 30 September 2023 are ₹ 10,197 Crore at carrying amount, of which, listed secured NCDs are ₹ 7,087 Crore. The listed secured NCDs are secured by way of first Pari Passu mortgage/ charge on certain movable fixed assets and freehold land of the Company. The Company has maintained asset cover of more than 125% and 100% for NCDs with face value of ₹ 6,089 Crore and ₹ 1,000 Crore respectively.

10 Previous period/ year figures have been regrouped/ rearranged, wherever necessary.

Place : New Delhi

Date : 04 November 2023



By Order of Board

*Arun Misra*

Arun Misra

Executive Director